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## **Photovoltaic Solar Inspection**

Property:

System Type: Grid Tied / Off Grid / Battery Backup

### **MOUNTING/RACKING**

1. Roof penetrations are flashed to prevent moisture from entering the roof. (IRC Chapter 9, Section R903, R324.4.3)
2. Racking and PV system support structures installed and torqued per manufacturers instructions.

### **WIRING METHODS CONDUCTORS**

1. All PV system conductors are identified.
2. PVC utilized to enclose grounding electrode conductors.
3. PV source and output circuits must be separated from non-PV system circuit conductors and inverter output circuit conductors.
4. DC positive and negative conductors identified with white, solidly grounded PV system.
5. Single conductor cables are secured within 12 inches of each box, cabinet, conduit body or other termination.
6. PV system conductors grouped and identified.
7. Array conductor cables secured by ties, straps, hangers at intervals that do not exceed 4.5 feet.
8. Exposed single conductor wiring is a 90°C, wet rated and sunlight resistant type USE-2 or listed PV wire. If the wiring is in conduit, it is 90°C, wet-rated type RHW-2, THWN-2, or XHHW-2.
9. DC conductors not located inside a building.
10. Properly sized equipment grounding conductor is routed with the circuit conductors.

### **CONDUIT, RACEWAYS, CABLE ASSEMBLY**

1. All conduit, raceways, and cables sized and installed per the approved plans.
2. Terminals containing more than one conductor are listed for multiple conductors. (NEC 110.14(A) & 110.3(B))
3. DC wiring in buildings is installed in metallic conduit or raceways. (IFC 605.11.2 & NEC 690.31(G))
4. The markings on the conduits, raceways and cable assemblies are every 10 feet, within one foot of all turns or bends and within one foot above and below all penetrations of roof/ceiling assemblies, walls and barriers. (NEC 690.31(G)(4) IFC 605.11.1.4)
5. Rooftop DC Conduits are located as close as possible to the ridge or hip or valley and from the hip or valley as directly as possible to an outside wall to reduce trip hazards and maximize ventilation opportunities. (IFC 605.11.2)

6. Conduit runs between sub arrays and to DC combiner boxes are installed in a manner that minimizes total amount of conduit on the roof by taking the shortest path from the array to the DC combiner box. (IFC 605.11.2)
7. DC Combiner Boxes are located so that conduit runs are minimized in the pathways between arrays. (IFC 605.11.2)
8. Expansion fittings must be installed where necessary to compensate for thermal expansion, deflection, and contraction. (300.7(B))

### **CONNECTORS**

1. Connectors and terminals used for fine strand conductors are listed for use with such conductors. (NEC 110.3(B) & 110.14(A))
2. Crimp on terminals are listed and installed using a listed tool specified for use in crimping those specific crimps. (NEC 110.3(B) & 110.14)
3. Pressure terminals are listed for the environment and tightened to manufacturer recommended torque specifications. (NEC 110.3(B), 110.11, & 110.14(D))
4. Connectors are listed for the voltage of the system and have appropriate temperature and ampere ratings. (NEC 110.3(B) & 110.14)
5. Twist on wire connectors are listed for the environment (i.e. wet, damp, direct burial, etc.) and installed per manufacturer's instructions. (NEC 110.3(B), 110.11, 110.14 & 300.5(B))
6. Power distribution blocks are listed and rated for DC if used with DC PV circuits. (2017 NEC 314.28(E) & 376.56 690.4)

### **MODULES**

1. Module manufacturer, make, model, and number of modules match the approved plans. (IBC 107.4 - Amended Construction Documents) Modules are properly marked and labeled. (NEC 110.3, 690.4(B) & 690.51 or 690.52)
2. Modules are attached to the mounting structure according to the manufacturer's instructions and the approved plans. (NEC 110.3(B), 2009 & 2012 IBC 107.4)
3. Module connectors are tight and secure. (NEC 110.3(B) & 110.12)
4. PV modules are in good condition (i.e., no broken glass or cells, no discoloration, frames not damaged, etc.). (NEC 110.12(B))
5. Grounding - modules are bonded in accordance with manufacturer's installation instructions using the supplied hardware or listed equipment specified in the instructions and identified for the environment (NEC 110.3(B)) & 690.43(A))
6. If the racking system is used to bond the modules, the module/rack assembly is listed to bonding attribute of UL 2703.
7. Where PV circuits are embedded in built-up, laminate, or membrane roofing materials in roof areas not covered by PV modules and associated equipment, the location of circuits shall be clearly marked. (NEC 690.31(G)(1))

### **EQUIPMENT ACCESSIBLE AT GROUND LEVEL**

1. Equipment locations, models, and specifications match the approved plans.

2. Connection from PV system to grounding electrode system made per the approved plans. (NEC 690.47)
3. Overcurrent devices in the PV DC circuits are listed for use in PV system and ratings match the approved plans. (NEC 110.3(A),(B), 690.9(B))
4. Disconnects used in PV systems must be rated for the maximum short circuit current and voltage. A DC PV system disconnecting means shall be marked for use in PV systems or be suitable for backfeed operation. (NEC 110.3 & 690.13(E) and (F))
5. Isolating devices or disconnects are installed for the PV equipment, either integrated into the equipment or within 10' of the equipment. (NEC 690.15)
6. All interior and exterior DC conduit, enclosures, raceways, cable assemblies, junction boxes, combiner boxes, and disconnects on buildings are marked. "The markings say "WARNING: PHOTOVOLTAIC POWER SOURCE" and have 3/8 inch (9.5 mm) minimum-sized white letters on a red background. The signs are made of reflective weather resistant material. (IFC 605.11.1.1, 605.11.1.2 & NEC 690.31(G)(3))
7. Connectors that are readily accessible and operating at over 30 volts DC or 15 volts AC require a tool for opening. (NEC 690.33(C))
8. PV source and output circuits in readily accessible locations and operating over 30V must be guarded or in a raceway.

#### **INVERTER**

1. 1. Inverter is properly secured with manufacturers required clearances (NEC 110.3(B), 110.13))
2. AC and DC terminations are properly torqued (NEC 110.14(D))
3. Verify inverter or other listed equipment provides DC ground-fault protection for the DC PV array (NEC 690.41(B)).
4. Verify inverter or other listed equipment provides DC arc-fault protection where PV systems operate over 80V (NEC 690.11).
5. Required labels per Signage Requirements Table installed.

#### **POINT OF UTILITY INTERCONNECTION**

1. Point of connection is either on the supply side of the service disconnecting means or at a dedicated breaker or disconnect on the load side of the service disconnecting means. (2017 NEC 705.12(A) & (B)(1)).
2. For load side connections, total rating of the overcurrent devices supplying a panelboard plus 125% of the inverter output current does not exceed 120% of the rating of the panelboard busbars. (NEC 705.12(B)(2)(3)(a))
3. For load side connections, PV interconnect breaker is located at the opposite end of the bus from the feeder connection, unless the bus assembly has ampacity rating equal to or greater than the sum of 125% of the inverter output current and the rating of the overcurrent device protecting the panelboard. (NEC 705.12(B)(3))
4. For supply-side connections, the sum of the ratings of all OCPDs connected to the power source must not exceed the rating of the service (NEC 705.12(A)). Overcurrent protection for supply-side



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connected power source conductors must be provided within 3m (10') of the point of interconnection to the service (NEC 705.31)

- 5. PV system disconnecting means labeled "PV SYSTEM DISCONNECT" and readily accessible (NEC 690.13(A) & (B). Disconnect may be an externally operable general-use switch or circuit breaker, or other approved means.
- 6. Required labels per Signage Requirements Table installed.

**RAPID SHUTDOWN**

- 1. Rapid shutdown initiation device installed and located per approved plans. For one and two family dwellings device must be outside at a readily accessible location. (690.12(C))
- 2. Installed rapid shutdown equipment, other than the initiation device, must be listed for the application (690.12(D). Rapid shutdown equipment must control PV system conductors to within the limits of 690.12(B)
- 3. Required labels per Signage Requirements Table installed.

**ENERGY STORAGE SYSTEM BATTERIES**

**Applicable Configuration: Present / Not Present**

- 1. Flexible battery cables do not leave the battery enclosure. (NEC 400.12)
- 2. Flexible, fine strand cables are only be used with terminals, lugs, devices, and connectors that are listed and marked for such use. (NEC 110.3(B) & 110.14)
- 3. Area is well ventilated and the batteries are not installed in living areas. (NEC 408.10 & 706.10(A))
- 4. Live parts of battery systems are guarded to prevent accidental contact by persons or objects. (NEC 706.10(B))
- 5. Working space and illumination are provided around the battery installation. (706.10 (C),(D) & (E)
- 6. Proper diagrams or placards are provided at the building electric service equipment and other power source locations. (NEC 706.11)

Owner/Installation representative present at time of inspection  Yes/  No

Name: \_\_\_\_\_

Permit/Plans present at time of inspection  Yes/  No

Reviewed by: \_\_\_\_\_

Manufacturer information readily available  Yes/  No

Manufacturer: \_\_\_\_\_



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System components were free of defects at time of inspection  Yes/  No

System connections and conductors/raceways appeared to be sound  Yes/  No

System labels were properly placed/visible at time of inspection  Yes/  No

\_\_\_\_\_  
Inspector Name

\_\_\_\_\_  
Date